

Canaport LNG Project

Canaport Community Environmental Liaison Committee (CCELC)

Minutes of Meeting CCELC # 95
Wednesday, 16 September 2015
Jervis Bay Legion, Saint John, NB
Meeting 6:10 pm –7:49 pm

APPROVED

Committee Present:

- Armstrong, Carol Resident
- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Debly, Teresa Resident
- Forsythe, Fraser Co-Chair (Canaport LNG)
- Perry, Yvonne Resident
- Thompson, David H. Member
- Turner, Rick Saint John Board of Trade

Committee Absent:

- Johnston, Jan Resident
- McNeil, Pam Resident
- Silliphant, Craig ACAP

Resources:

- Caines, Crystal Fundy Engineering
- Dubee, Cathy NBDELG
- O'Brien, Kevin City of Saint John

Observers:

- 1 observer

OPENING REMARKS:

The meeting commenced at 6:10 pm with Fraser Forsythe welcoming everyone.

REVIEW & APPROVAL OF MINUTES FROM MEETING #94

The minutes of meeting # 94 were reviewed and approved with no changes, moved by David Thompson, seconded by Gordon Dalzell. Motion Carried.

(1) BUSINESS ARISING FROM PREVIOUS MEETINGS

94-1 - Determine where the '5 dB(A) allowable increase over background levels' comes from (re: sound level condition for Canaport LNG)

Multiple sources online referenced the Handbook of Environmental Acoustics, written by JP Cowan (1994). The handbook indicates the following:

- a 3 dB(A) change is considered a 'just noticeable' difference
- a change in level of at least 5 dB(A) is a noticeable change, in which a community response would be expected.

94-2 - Gordon to find out more information on formally making complaints with the government to launch an investigation

(Gordon Dalzell) Under the Clean Air Act, two citizens can (under an affidavit) report a complaint which causes the minister to launch an investigation. Further details can be found at the following website:

http://www2.gnb.ca/content/gnb/en/departments/elg/environment/content/air_quality/clean_air/act.html

94-3 - Fraser to follow-up with TransCanada Representatives on attending next CCELC meeting as observers

TransCanada representatives called Monday and indicated they could not make the meeting. They have confirmed attendance at the November 18th meeting. The committee requested advance notice of their attendance so that they could encourage all members and observers to attend this meeting.

94-4 - Canaport LNG to coordinate with ALERT on future presentations in the fall

Fraser Forsythe to follow-up with ALERT on a future presentation.

Action 95-1: Canaport LNG to coordinate with ALERT on future presentations in the fall

94-5 - Canaport LNG to notify appropriate personnel that the Stop sign requires fixing at the bottom of Bayside Drive

The stop sign was fixed the day following the last (August) committee meeting.

94-6 - Kevin O'Brien to address the city to inform of missing sign from post

(Kevin O'Brien) The request was made. The City was in the process of changing sign suppliers; however, the signs came in today and will be put up shortly.

94-7 - Present quarterly pricing trends of LNG over the last 10 years for committee reference

A handout was provided to those in attendance, and will be mailed out within the minute package.

94-8 - Fraser to check to see if any more Swiss army knives are available for committee members as per committee's request

There were no more swiss army knives available.

(2) NEW BUSINESS

(Regarding the License to Export Natural Gas Approval in the Telegraph Journal)

Gordon Dalzell indicated he found the article misleading, in that it implied the Liquefaction Project was going to happen. Gordon was concerned that the article may give the public false expectations.

Fraser Forsythe confirmed the letter decision was received from the National Energy Board on September 3rd. The license to export LNG and import NG was issued to Saint John LNG Development Company (SJLNG). Saint John LNG is a wholly owned subsidiary of Repsol. The development company was created specifically for developing the Liquefaction Terminal and provides a vehicle for interested investors to commit funds for the Project.

Fraser reminded the committee that Canaport LNG currently has an export license to export LNG in the event an opportunity in the markets presents itself.

Q1 (Teresa Debly): Why did you approach councilors if the decision for the Project to proceed wasn't yet made?

A1 (Fraser Forsythe): We wanted to provide advance notice prior to submitting the Environmental Impact Assessment (EIA), and wanted to set expectations that the project may or may not proceed. We conducted various stakeholder consultations when we first approached the Canadian Environmental Assessment Agency (CEAA) to begin environmental assessment process.

(3) UPDATES

NBDELG Update (Cathy Dubee)

Cathy Dubee provided a brief update indicating no major incidents had occurred at the Terminal since the last meeting. Cathy noted there was a Total Suspended Solids (TSS) exceedance; however, Crystal Caines clarified that it was likely a result of the algae growth in the basin due to the warm and dry weather, and was not as a result of the Terminal's operations.

(4) UPDATES

Canaport LNG Update

The following site highlights were given by Fraser Forsythe:

- sealant surfacing and painting on the tops of the tanks are occurring
- re-certification testing for Pressure Safety Valves in compliance with operating standards is occurring
- repairs are being done to the black coating on pipeline
- repair to the marine laser that helps measure wave height and tides
- painting (antifouling) for water pump intake screens is occurring
- Canaport LNG has completed valve repairs on Jetty

Q2 (Gordon Dalzell): Is there a problem with the loading arms?

A2 (Fraser Forsythe): We are only doing maintenance on the arms per the manufacturer's instructions, there are no issues.

(NOTE: Rick Turner had other commitments and had to leave the meeting early @ 7:15)

Q3 (David Thompson): When is the next ship?

A3 (Fraser Forsythe): There is one tentatively scheduled for October.

Action 95-2: Fraser to see if he can locate a video of the ship berthing at the Jetty

Q4 (Teresa Debly): If the Liquefaction project goes ahead, is bussing personnel to the site feasible during construction?

A4 (Fraser Forsythe): The Engineering and Procurement Contractor (EPC) will look at the feasibility. Bussing was not done for the construction of the LNG Terminal; however, the work force peaked at 1600 people and the new Bayside Drive access as well as the Red Head Road was in use prior to peak personnel being at the site.

David Thompson suggested doing something special for the 100th CCELC meeting (likely to be in March) to recognize the committee members.

Action 95-3 Fraser to discuss with Julia (PR) to look into options for the 100th CCELC meeting

MEETING ADJOURNED: 7:50 PM

NEXT MEETING DATE: WEDNESDAY OCTOBER 18TH, 2015

LOCATION: Latimore Lake Community Center, 615 Latimore Lake Road

ENCL:

Price Trends of Natural Gas

National Energy Board Letter Decision

TABLE OF ACTIONS / RESPONSIBILITIES

Action #	Action Item	Responsible Party	Due Date
95-1	Canaport LNG to coordinate with ALERT on future presentations in the fall	Canaport LNG	Next Mtg
95-2	Fraser to see if he can locate a video of the ship berthing at the Jetty	Fraser Forsythe	Next Mtg
95-3	Fraser to bring back to Julia to look into options for the 100th CCELC meeting	Fraser Forsythe	Next Mtg

PARKING LOT - TABLE OF ACTIONS

Action #	Action Item	Responsible Party	Due Date
93-3	Include 'years of service for members' within the 2015 CCELC Annual report	Fundy Eng.	Spring 2016