

# Canaport LNG Project

## Canaport Community Environmental Liaison Committee (CCELC)

Minutes of Meeting CCELC # 86  
Monday, 6 October 2014  
Red Head United Church Hall, Saint John, NB  
Meeting 6:15 pm –7:30 pm

APPROVED AS AMENDED

### Committee Present:

- Armstrong, Carol Resident
- Debly, Teresa Resident
- Forsythe, Fraser Co-Chair (Canaport LNG)
- McNeil, Pam Resident
- Thompson, David H. Fundy Baykeeper

### Committee Absent:

- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Johnston, Jan Resident
- Perry, Yvonne Member
- Silliphant, Craig ACAP
- Thompson, David Member
- Turner, Rick Saint John Board of Trade

### Resources:

- Caines, Crystal Fundy Engineering
- O'Brien, Kevin City of Saint John

### Observers: 1

**(1) OPENING REMARKS:**

The meeting commenced at 6:15 pm with Fraser Forsythe welcoming everyone. Observer Sharon Flatt was welcomed. The agenda was approved.

It was determined to show Elsie Smith as no longer an active of the committee as all attempts to get in contact with her have failed.

The minutes were tabled for review later in the meeting due to the minimal number of members present.

**(2) BUSINESS ARISING FROM PREVIOUS MEETINGS**

85-1 *Provide a summary of Canaport LNG's role to date in helping out Red Head United Church, and whether or not there is potential future assistance*

The following assistance has been provided to the Church:

- Paving of parking lot
- Re-roofing the church and hall
- Updating electrical
- Purchase and installation of water treatment system
- Salting / some plowing of parking lot
- Repaired lighting in hall
- Remediation of well water
- Funding Red Head Association Meetings (hall rental)

In total, an estimated \$27,000 has been provided to upgrade / maintain the Church & Church Hall.

85-2 *Determine if the Green Network is still running in Saint John*

The Green Network is still ongoing. In essence it is a volunteer-based entity in which local groups or businesses solicit from their members and peers the manpower needed to conduct a cleanup. They can choose their own site or ask ACAP to help assist in finding one. ACAP (by way of the City of Saint John) provides the garbage bags and gloves and arranges for garbage collection (if it is in the City). The garbage must be in bags, and cannot be mounds of illegally dumped materials (couches, white metal items, construction & demolition materials) or tires. ACAP also provides some oversight into making sure the cleanup is conducted safely, and that information on the event (# volunteers and hours cleaned, amount and types of garbage collected, unusual or hazardous materials) etc. is collected. A group contacts ACAP, and ACAP works with the City to coordinate logistics.

85-3 Determine when the next Canaport Connection Newsletter will be issued

The next Canaport Connections Newsletter is scheduled to be issued in December. If the CCELC wants to coordinate a clean-up and have the date posted in the next issue, a date must be decided by next meeting.

Action 86-1: CCELC to determine if they want to coordinate a spring clean-up to be posted in the next issue of the Canaport Connections Newsletter.

85-4 *Invite Pedro Boyra to one of the upcoming CCELC meetings*

Pedro may attend the November meeting, or alternatively, he will be in attendance at the Christmas Event to be held in December.

85-5 *Provide a listing of the number of ships per year*

*The following ships have berthed since the beginning of the Terminal's operation:*

- 2009: 12
- 2010: 25
- 2011: 27
- 2012: 16
- 2013: 8
- 2014: 5 (to date)

Discussion on flaring in 2013 ensued. Fraser mentioned the flaring in 2013 occurred from April to September, while the new Boil Off Gas Compressor System was being installed. There have been other scenarios in which flaring was required at the Terminal for short durations, resulting either from minor upset events, or equipment malfunctions.

### **(3) UPDATES**

#### **Canaport LNG Update (Fraser Forsythe)**

Fraser provided the following update on the site activities:

- Completion of seasonal maintenance work
- Inspection of the Submerged Combustion Vapourizers
- Repairs on compressors
- Miscellaneous painting activities throughout the Terminal
- Repairs to piping insulation
- Warranty repair work related to fire proofing is finished up on the high pressure pump skids
- Additional maintenance work will be performed throughout the winter
- The first crude ship is currently offloading at the Jetty. Once it is verified the offloading process is working correctly with no issues, the monobuoy will be taken out of service. The maintenance work on the monobuoy is estimated to be completed in October. However, some delays may be expected due to the weather.

### **(4) NEW BUSINESS**

David Thompson inquired on the impact to the Canaport LNG Terminal if the North East Pipeline flow is reversed. Fraser commented that this may mean little market for gas from CLNG. One of the members suggested it could become an export facility. Fraser commented that approval would need to be obtained as a liquefaction facility would have to be constructed to compress & liquefy the gas for export. The construction of a liquefaction facility would require a federal Canadian Environmental Assessment Agency (CEAA) screening, in which CEAA would decide the way in which the project would be reviewed (*i.e.*, Panel, or Agency Review). Public participation would be included within this process. An Environmental Impact Assessment would also be required under provincial legislation, which would also include a public involvement component, and a technical review committee to help in reviewing the project description. The provincial Environmental Impact Assessment (EIA) process takes 12-

18 months. Any proponent looking to build a Liquefaction Terminal would have to go through that process. The cost to convert the Terminal into a Liquefaction may be an estimated \$5 billion.

Q1 (David Thompson): Are any engineering studies being done now?

A1 (Fraser Forsythe) Repsol are exploring possibilities as they always do. Almost, every year the Terminal has been altered to meet market demands (*i.e.*, BOG compressor upgrade, Shipping LNG, Alternate Crude Oil, etc).

Q2 (Teresa Debly): (With reference to community member's recent expulsion from the Irving Oil Community Liaison Committee) Is there anything in the committee's Terms of Reference describing what members can or can't say to the public?

The Terms of Reference mandate is as follows:

*"To provide an equitable forum to share information and provide community input and recommendations regarding effective mitigation and effective monitoring of health and safety, community and environmental effects of the Project."*

Under the communication section of the Terms of Reference, the following is stated *"Members of the Community Liaison Committee are encouraged to communicate information shared and discussed at Committee meetings within the community unless information has been identified as confidential"*.

Sharon Flatt (Murphy) suggested the Irving Oil Community Liaison Committee is a private committee; therefore, not government mandated like the Canaport LNG CCELC

#### **Review & Approval of Minutes from Meeting #84:**

The minutes of meeting # 85 on 8 September 2014 were reviewed and approved with no changes, moved by David Thompson, seconded by Carol Armstrong.

**MEETING ADJOURNED: 7:30**

**NEXT MEETING DATE: Monday, November 17<sup>th</sup>, 2014 at 6:00 pm**

#### **Table of Actions / Responsibilities – 6 October 2014**

<b>Action #</b>	<b>Action Item</b>	<b>Responsible Party</b>	<b>Due Date</b>
86-1	CCELC to determine if they want to coordinate a spring clean-up to be posted in the next issue of the Canaport Connections Newsletter.	CCELC	Nov 17